



Drill · Refine · Stockpile · Biofuels · Fast-track approvals · EV transition · Sovereign fuel in one term

23 DAYS

Diesel reserve
IEA: 90 days

7 → 2

Refineries left
2003 → today

94%

Crude exported
We import it back

90 DAYS

MMP target
On Australian soil

THE PROBLEM — HOW AUSTRALIA LOST FUEL SOVEREIGNTY

RESERVES · REFINERIES · EXPORTS

23 days diesel — IEA obligation is 90. Seven refineries in 2003, two left today. Both on \$2.3B government life support. We produce crude oil then export 94% of it. South Korea refines it. We buy it back. Carbon levy penalises the two refineries we have left.

SUPPLY CHAIN · CANOLA · ACT UNUSED

Supply chain runs through Strait of Hormuz — one conflict away from closure. Australia exports \$5.76B of canola annually so other countries can make biodiesel. Liquid Fuel Emergency Act 1984 has sat unused for 40 years while the supply chain it protects was dismantled.

TIGHT RESERVES UNTOUCHED · EV BLOCKED

Known tight oil and gas formations in Beetaloo, Cooper, Canning, Browse, Bonaparte basins — all blocked by regulatory delay and state moratoria. EV adoption slowest in developed world: no regional charging, power too expensive, no sovereign EV manufacturing.

THE MMP SOLUTION — FUEL SOVEREIGNTY IN ONE TERM

FUEL SOVEREIGNTY ACT — WEEK ONE

90-day physical stockpile obligation legislated. Carbon charge removed from sovereign refining. 10% biofuel mandate legislated. Micro-refinery programme funded. \$2B Year 1 capital for strategic storage: Darwin, Tindal, Broome, Townsville, Alice Springs, Broken Hill.

DRILL EVERY BASIN — FRACKING APPROVED

Beetaloo NT: moratorium overridden, first gas Year 3. Great Australian Bight: 6B barrels, leases reissued, 30-day approval. Cooper-Eromanga, Canning, Browse, Bonaparte, Perth basins all opened. Fracking approved federally — proven technology, managed responsibly.

CANOLA STAYS — BIODIESEL NETWORK BUILT

Canola export ban Year 1 — \$5.76B of feedstock redirected to Australian fuel tanks. Modular biodiesel plants co-located in canola belt: Narrabri, Moree, Dalby, Goondiwindi, Geraldton, Esperance, Eyre Peninsula, Horsham. 10% mandate rising to 15%.

REFINERIES KEPT + MICRO-NETWORK BUILT

Geelong and Lytton kept open beyond 2027 — carbon charge removed. 8-12 micro-refineries: Darwin, Broome, Karratha, Kalgoorlie, Alice Springs, Broken Hill, Townsville. First 5 operational Year 2 — 2.1B litres/yr. ROI 3-5 years. Built for resilience, not volume.

NATIONAL FUEL APPROVALS BOARD — 30 DAYS

One statutory body. One mandate: approve or reject every fuel sovereignty project within 30 days. No extensions. Environmental assessment concurrent not sequential. State approvals superseded under Commonwealth authority. Exploration, fracking, micro-refineries, biodiesel plants — all through NFAB.

EV FAST-TRACK — CHARGING · POWER · PRODUCTION

SPC national EV charging network — every corridor, every highway, regional Australia prioritised. Power legislated 15c/kWh end of first term. Sovereign electric semi developed — modular battery trailer for Australian road trains. Government fleet fully electric Year 3. No EV import tariff under \$60K.

COAL-TO-LIQUIDS — LONG GAME STARTED

Australia has 76B tonnes recoverable coal. Fischer-Tropsch CTL is proven — Sasol SA has run it for 70 years at 160,000 bpd. Feasibility Year 1. Site Year 2. Approvals Year 3. Construction Year 4. First production Year 6-7. One facility at 50,000 bpd: ~10% of Australia's diesel from domestic coal.

SECURE THE SUPPLY CHAIN

Sovereign or long-term charter rights over fuel tankers — allied refinery supply under escort if needed. Visionway inland corridor provides distribution backbone independent of coastal ports. ADF fuel nodes: Darwin, Tindal, Learmonth, Pilbara prioritised in stockpile programme.

THE HONEST SCORECARD — FIRST TERM

Stockpile: 23 days → 75 days by end of term, 90 days Year 4. Micro-refineries: 5 units producing by Year 2. Biofuels: mandate live, plants producing. Beetaloo: gas flowing. Bight: drilling. CTL: in construction. Capital: \$8-12B. Import savings from Year 3: \$3-5B/yr.

CURRENT FAILURE vs THE MMP FIX

CURRENT — THE FAILURE

MMP — THE FIX

23 days diesel · 28 days petrol · 21 days jet fuel. IEA obligation: 90.

90-day physical reserve on Australian soil. \$2B Year 1. 75 days by end of term.

7 refineries in 2003 → 2 today. Both on \$2.3B government life support.

Geelong and Lytton kept open. Carbon charge removed. Micro-refinery network built.

94% of Australian crude exported. Refined overseas. Imported back at a margin.

Beetaloo, Bight, Cooper, Canning, Browse opened. Fracking approved. Domestic refining.

Tight oil and gas reserves blocked by regulatory delay and state moratoria.

National Fuel Approvals Board. 30-day maximum. All state approvals superseded.

\$5.76B canola exported annually. Other countries make biodiesel from our crops.

Canola export ban. Biodiesel micro-plants across canola belt. 10% mandate Year 4.

Carbon levy on sovereign refining — penalising the refineries we need to keep.

Carbon charge removed from designated sovereign refining operations. Day one.

Liquid Fuel Emergency Act 1984 — unused for 40 years. No declaration. No plan.

Fuel Sovereignty Act — first sitting week. One framework. All obligations legislated.

EV adoption slowest in developed world. No regional charging. Power too expensive.

SPC charging network nationally. Power 15c/kWh. Sovereign electric semi developed.

No sovereign EV manufacturing. All batteries and vehicles imported from China.

SPC joint ventures — electric road trains. Government fleet electric Year 3.

CTL feasibility never commissioned. 76B tonnes coal sits unused for liquid fuel.

CTL feasibility Year 1. Site Year 2. Approvals Year 3. First production Year 6-7.

"Australia is the world's largest LNG exporter and the only IEA member that fails its fuel reserve obligations. We export our oil and import theirs. MMP fixes this. All of it." — MMP Federal Platform

★ VOTE 1 — BRETT MURRELL — FARRER — SATURDAY 9 MAY 2026 ★